



STATE OF ALASKA  
DEPARTMENT OF  
**COMMERCE**  
COMMUNITY AND  
ECONOMIC DEVELOPMENT

*Mike Dunleavy, Governor*  
*Julie Anderson, Commissioner*  
*Robert M. Pickett, Chairman*

**Regulatory Commission of Alaska**

December 21, 2020

In reply refer to: Tariff Section  
File: TA175-72  
LO #: L2000449

John Lyons  
General Manager  
TDX Manley Generating, LLC  
3601 C Street, Suite 1000-55  
Anchorage, AK 99503

Dear Mr. Lyons:

TDX Manley Generating, LLC (TMG) filed TA175-72 on November 16, 2020, seeking to update its Cost of Power Adjustment, Small Facility Purchase Power Rate, and Power Cost Equalization (PCE) amounts. On December 17, 2020, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 51, 53, and 54, filed November 16, 2020, by TMG with TA175-72. The effective date of the tariff sheets is December 31, 2020.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with PCE calculations. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

*Becki Alvey*

Becki Alvey (Dec 21, 2020 09:09 AKST)

Becki Alvey  
Tariff Section Manager

Enclosures

cc: Jeffery Williams  
PCE Program Manager  
Alaska Energy Authority  
813 West Northern Lights Blvd.  
Anchorage, AK 99503

**RECEIVED**

**NOV 16 2020**

STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA

|                   |             |           |           |
|-------------------|-------------|-----------|-----------|
| RCA No. <u>72</u> | <u>54TH</u> | Sheet No. | <u>51</u> |
| Cancelling        | <u>53RD</u> | Sheet No. | <u>51</u> |

**TDX MANLEY GENERATING, LLC**

ELECTRIC UTILITY  
SCHEDULE OF FEES AND CHARGES  
POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determine under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

| <u>Schedule</u>                      | <u>PCE Amount</u>  |
|--------------------------------------|--------------------|
| Residential Service/Small Commercial | \$0.7192 per kWh I |
| Commercial/Self-Generation           | \$0.7192 per kWh I |

Tariff Advice: TA175-72 Effective: **December 31, 2020**  
Issued By: TDX Manley Generating, LLC

By: John Lyons Title: TDX Power President

RCA No. 72

40TH RevisionSheet No. 53Cancelling 39TH RevisionSheet No. 53**RECEIVED****NOV 16 2020**STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA**TDX MANLEY GENERATING, LLC**ELECTRIC UTILITY  
SCHEDULE OF FEES AND CHARGES**Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the amount of diesel generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

|    |   |              |                          |          |
|----|---|--------------|--------------------------|----------|
| A. | Number of gallons consumed                |              | 10,483 gallons           |          |
| B. | Current fuel price                        |              | <u>\$ 2.49</u> \$/gallon |          |
| C. | Total Fuel Costs                          | A x B        | \$ 26,103                |          |
| D. | kWh sold                                  |              | <u>102,055</u> kWh       |          |
| E. | <b>Small Facility Power Purchase Rate</b> | <b>C / D</b> | <b>25.58 ¢/kWh</b>       | <b>I</b> |

Tariff Advice: TA175-72

Effective: **December 31, 2020**Issued by : **TDX MANLEY GENERATING, LLC**By : John LyonsTitle : TDX Power President

RCA No. 7242nd

Sheet No.

54

Cancelling

41st

Sheet No.

54**RECEIVED****NOV 16 2020**STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA**TDX MANLEY GENERATING, LLC**ELECTRIC UTILITY  
SCHEDULE OF FEES AND CHARGES

## DETERMINATION OF COST OF POWER ADJUSTMENT

1. Estimated fuel costs for 3 months beginning

**DECEMBER 1, 2020**

| Source             | Estimated<br>Quantity | Estimated<br>Unit Cost | Estimated<br>Total Cost |   |
|--------------------|-----------------------|------------------------|-------------------------|---|
| Diesel Power (gal) | 13,630                | <b>\$2.49</b>          | \$ 33,939.24            | I |
| Purchased Power    |                       |                        | -                       |   |
| <b>Total</b>       |                       |                        | <b>\$ 33,939.24</b>     | I |

2. Balance in Estimated Cost of Power Balancing Account  
as of **November 30, 2020****\$ 2,843.79** IBalance in Actual Balancing Account  
as of **September 30, 2020** \$ (1,043.64)**3. Total (1) and (2) above****\$ 36,783.03** I

4. Estimated retail sales for three months (kWh)

144,185 I

5. Projected cost of power [(3)/(4)]

\$ 0.2551 I

6. Base cost of power

\$ - /kWh

7. Cost of Power Adjustment [(5) - (6)]

**\$ 0.2551 /kWh** ITariff Advice: **TA175-72**Effective: **December 31, 2020**Issued By: TDX Manley Generating, LLCBy: John Lyons

Title:

TDX Power President